INDEX TO COMMUNITIES AND APPLICABLE RATE SHEETS

Locality		Gas Service For All Purposes	Miscel- laneous
Alexandria	***************************************	. 5	6
Bellevuc		. 4	6
Boone County		. 5	6
Bromley		4	. 6
Campbell County		. 5	6
Cold Soring	***************************************	/ 5	6
		. 4	6
Crescent Park	6 77-1	5	6
Crescent Springs	5-21-65	3	6
			6
			6
	**************************************	-	6
			6
10	***************************************		6
1	***************************************		6
	***************************************		.6
Fort Mitchell	***************************************	. ,	6
Fort Thomas		. ,	6
Fort Weight		. 7	6
			6
	***************************************		6
Kenton County		et, 3	
Kenton Hills		5	6
	CIRITO SERVICE COMMISSION		6
			. 6
Lookout Heights	······································	. ,	6
Indian			6
Newport		. 4	6
Dark Wille		. 4	6
South Fost Mitchell	ENGINEERING DIVISION)	6
South roll Mitchell	**************************************)	6
South Tills		. 4	6
	***************************************		6
			6
	T S S T T T T T T T T T T T T T T T T T		6
	***************************************		6
	ddccroop; caesa - 12,000m; craft craedae caesae ae a		6
Woodlawn	***************************************	4	6

(N) Recently Incorporated City

Kw Erning

INDEX TO COMMUNITIES AND APPLICABLE RATE SHEETS

Alexandria		Locality	Gas Service For All Purposes	Miscel- laneous
Boone County	1	Alexandria	5	6
Boone County	1	Bellevue	4	6
Campbell County			15	6
Cold Spring		Bromley	4	. 6
Cold Spring			5 .	6
Covington			5	6
Crescent Springs 5 6 Crestview 5 6 Crestview Hills 5 6 Dayton 4 6 Edgewood 5 6 Elsmere 5 6 Erlanger 5 6 Florence 5 6 Fort Mitchell 5 6 Fort Thomas 4 6 Fort Wright 5 6 Highland Heights 5 6 Kenton County 5 6 Kenton Hills 5 6 Kenton Vale 5 6 Lakeside Park 5 6 Lookout Heights CHECKED 5 Ludlow PUBLIC SERVICE COMMISSION 4 Newport 4 6 Park Hills 5 6 South Fort Mitchell 5 6 South Fort Mitchell 5 6 South Fort Mitchell 5 6			4	6
Crestview Hills		Crescent Park	5	6
Crestview 5 6 Crestview Hills 5 6 Dayton 4 6 Edgewood 5 6 Elsmere 5 6 Erlanger 5 6 Florence 5 6 Fort Mitchell 5 6 Fort Thomas 4 6 Fort Wright 5 6 Highland Heights 5 6 Highland Heights 5 6 Kenton County 5 6 Kenton Hills 5 6 Kenton Hills 5 6 Lakeside Park 5 6 Lookout Heights CHECKED 5 Ludlow PUBLIC SERVICE COMMISSION 4 Newport 4 6 Park Hills 5 6 South Fort Mitchell 5 6 South Fort Mitchell 5 6 South Hills By 5 Wi		Crescent Springs	. 5	6
Dayton	1		5	6
Edgewood		Crestview Hills	5	6
Elsmere		Dayton	4	6
Brlanger		Edgewood	. 5	6
Florence		Elsmere	5	6
Fort Mitchell	1	Erlanger	5	6
Fort Thomas			. 5	6
Fort Wright		Fort Mitchell	. 5	6
Highland Heights 5 6 Hopeful Heights 5 6 Kenton County 5 6 Kenton Hills 5 6 Kenton Vale 5 6 Lakeside Park 5 6 Lookout Heights CHECKED 5 6 Ludlow PUBLIC SERVICE COMMISSION 4 6 Park Hills MAY 2 9 1963 5 6 South Fort Mitchell 5 6 South Hills 5 6 South Hills 5 6 Villa Hills 5 6 Wilder 5 6 Hopeful Heights 5 6 Kenton County 5 6 Kenton Hills 5 6 Wilder 6 Wilder 7 Wilder 7		Fort Thomas	4	6
Hopeful Heights 5 6 Kenton County 5 6 Kenton Hills 5 6 Kenton Vale 5 6 Lakeside Park 5 6 Lookout Heights CHECKED 5 6 Ludlow PUBLIC SERVICE COMMISSION 4 6 Newport 4 6 Park Hills MAY 2 9 1963 5 6 South Fort Mitchell 5 6 South Hills 5 6 Villa Hills 5 6 Wilder 5 6 Kenton County 5 6 County 5 6 Kenton Hills 5 6 Kenton Vale 5 6 County 6 Kenton Vale 5 6 County 6 County 7 County		Fort Wright	5	6
Kenton County 5 6		Highland Heights	. 5	6
Kenton Hills		Hopeful Heights	. 5	6
Kenton Vale			. 5	6
Lakeside Park	(N)		. 5	6
Lookout Heights			. 5	6
Ludlow	1		5	6
Newport		LANGUAGE A LEIVING CONCENSION CONTRACTOR CON	. 5	6
Park Hills MAY 2 9 1963 5 6 South Fort Mitchell 5 6 Southgate 4 6 South Hills 5 6 Villa Hills 5 6 Wilder 5 6			. 4	6
South Fort Mitchell		Newport	. 4	6
South Hills		Park Hills	5	6
South Hills	1	(V n. 1/)	. 5	6
South Hills		Southgate	. 4	6
Wilder 5 6	1	South HillsPNCINEEDING - DIVISION	. 5	6
			. 5	6
			. 5	6
Winston Park			. 5	6
Woodlawn 4 6		WOODIAWA	. 4	6

(N) Recently Incorporated City

Kupang

Available in communities indicated on Sheet 2 of this schedule where distribution mains are adjacent to the premises to be served.

RATE G-1

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premises when supplied at one point of delivery.

Purchased Gas

NET MONTHLY BILL

Computed in accordance with the following charges:

		Base Rate	Adjustment	Revised Base Rate
(R)	First 1,000 cubic feet, or less	\$1.54	Minus 0.70¢	\$1.533
	Next 2,000 cubic feet,	at 8.8¢ per 100 cubic feet	Minus .07¢	8.73¢ per 100 cubic feet
	Next 7,000 cubic feet,	at 8.6¢ per 100 cubic feet	Minus .07¢	8.53¢ per 100 cubic feet
	Next 40,000 cubic feet,	at 7.7¢ per 100 cubic feet	Minus .07¢	7.63¢ per 100 cubic feet
	Additional cubic feet,	at 7.4¢ per 100 cubic feet	Minus .07¢	7.33¢ per 100 cubic feet

Minimum: \$1.53 per meter

When bills are rendered for more than one whole month the number of cubic feet in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

PURCHASED GAS ADJUSTMENT

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is any change in this base rate, either increase or decrease, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

(1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.

- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such refunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued pursuant to an Order of the Public Service Commission of Kentucky, dated April 19, 1965 in Case No. 3646-B superseding schedules made effective April 5, 1960.

CORL I THIN

Issued by Wm. H. Zimmer, President Covington, Kentucky

Effective February 1, 1965

10-13-65

Issued April 23, 1965

A CONGINEERING DIVIS

by

The Union Light, Heat and Power Company Seventh and Scott Streets Covington, Kentucky P.S.C. Ky. No. 2 Eighth Revised Sheet No. 4 Cancelling and Superseding Seventh Revised Sheet No. 4

RATE G-1

AVAILABILITY

Available in communities indicated on Sheet 2 of this schedule where distribution mains are adjacent to the premises to be served.

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premises when supplied at one point of delivery.

NET MONTHLY BILL

	Computed in accordance with the following charges:	Purchased Gas	
	Base Rate	Adjustment	Revised Base Rate
(I)	First 1,000 cubic feet, or less \$1.54 Next 2,000 cubic feet, at 8.8¢ per 100 cubic feet Next 7,000 cubic feet, at 8.6¢ per 100 cubic feet Next 40,000 cubic feet, at 7.7¢ per 100 cubic feet Additional cubic feet, at 7.4¢ per 100 cubic feet	4.38¢ .438¢ .438¢ .438¢ .438¢	\$1.5838 9.238¢ per 100 cubic feet 9.038¢ per 100 cubic feet 8.138¢ per 100 cubic feet 7.838¢ per 100 cubic feet

Minimum: \$1.58 per meter

When bills are rendered for more than one whole month the number of cubic feet in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

PURCHASED GAS ADJUSTMENT

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is any change in this base rate, either increase or decrease the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Afforecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such refunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Plasted pursuant to an Order of the Public Service Commission of Kentucky, dated April 5, 1960 in Case No. 3646-A, supergeding schedules made effective September 8, 1959.

COMMA 1881 30. 1960 W

Issued by E. S. Fields, President Covington, Kentucky Effective April 5, 1960

RATE G-2

AVAILABILITY

Available in communities indicated on Sheet 2 of this schedule where distribution mains are adjacent to the premises to be served.

Applicable to gas service required for any purpose by an individual customer on one premises when supplied at one point of delivery.

NET MONTHLY BILL

		Base Rate	Purchased Gas Adjustment	Revised Base Rate
(R)	First 1,000 cubic feet, or les Next 2,000 cubic feet, Next 7,000 cubic feet, Next 40,000 cubic feet, Additional cubic feet,	at 9.3¢ per 100 cubic feet at 8.7¢ per 100 cubic feet at 7.8¢ per 100 cubic feet at 7.8¢ per 100 cubic feet	Minus 0.70¢ Minus .07¢ Minus .07¢ Minus .07¢ Minus .07¢	\$1.783 9.23¢ per 100 cubic feet 8.63¢ per 100 cubic feet 7.73¢ per 100 cubic feet 7.33¢ per 100 cubic feet

When bills are rendered for more than one whole month the number of cubic feet in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

PURCHASED GAS ADJUSTMENT

Minimum: \$1.78 per meter

Computed in accordance with the following charges:

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is any change in this base rate, either increase or decrease, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such refunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

PAYMENT

10-13-65

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued pursuant to an Order of the Public Service Commission of Kentucky, dated April 19, 1965 in Case No. 3646-B superseding schedules made effective April 5, 1960.

Issued by Covington

Eng

The Union Light, Heat and Power Company Seventh and Scott Streets Covington, Kentucky P.S.C. Ky. No. 2 Eighth Revised Sheet No. 5 Cancelling and Superseding Seventh Revised Sheet No. 5

RATE G-2

AVAILABILITY

Available in communities indicated on Sheet 2 of this schedule where distribution mains are adjacent to the premises to be served,

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premises when supplied at one point of delivery.

NET MONTHLY BILL

	Computed in accordance with the following charges: Base Rate	Purchased Gas Adjustment	Revised Base Rate
(I)	First 1,000 cubic feet, or less \$1.79 Next 2,000 cubic feet, at 9.3¢ per 100 cubic feet Next 7,000 cubic feet, at 8.7¢ per 100 cubic feet Next 40,000 cubic feet, at 7.8¢ per 100 cubic feet Additional cubic feet, at 7.4¢ per 100 cubic feet	4.38¢ .438¢ .438¢ .438¢ .438¢	\$1.8336 9.738¢ per 100 cubic feet 9.136¢ per 100 cubic feet 8.238¢ per 100 cubic feet 7.838¢ per 100 cubic feet

Minimum: \$1.83 per meter

When bills are rendered for more than one whole month the number of cubic feet in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

PURCHASED GAS ADJUSTMENT

The rates authorized before are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clouse, these rates shall be considered as the base rate for purchased gas. In the event there is an change in this base rate, either increase or decrease, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve month, showing billing under the base rate and under the proposed levided rate applicable to this service.
- (3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same cetail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such regunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten days' written notice by either Customer or Company,

SERVICE REGULATIONS

The sapplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Lasged pursuant to an order of the Public Service Commission of Kentucky, dated April 5, 1960 in Case No. 3646-A, superseding schedules made effective September 8, 1959.

Comed April 120. 1950/M MM 18810 A

Issued by E. S. Fields, President Covington, Kentucky Effective April 5, 1960